

The Council's Policy Call

April 30, 2021



Advancing Our Clean Economy

→ Today's Agenda

Council News

- Spring Symposium
- IOU Business Forums
- Member Working Group Report
- Member Services Summary Report
- What's Coming Up
- Capitol Update

Issues/Topics

- CPUC Potential & Goals, Portfolio Modification PD (Greg)
- CPUC Potential & Goals Study Ruling (Greg)

→ Get Ready ... Spring Symposium is just around the corner!

- May 6, 13 & 20; Noon to 1:30 each day via Zoom webinar
- This year's theme will focus taking action centered on: 3 major topics:
 - Cost-Effectiveness Reform: Best Practices & Methods (May 6)
 - Demand Response at the Crossroads (May 13)
 - Aligning Climate Policy with Social Justice (May 20)
- We are finalizing the agenda and have confirmed nearly all of our speakers
 - Check our [website](#) for agenda and speaker updates

Virtual Spring Symposium

2021 Vision: Taking Action
Tools & Tactics to Make an Impact

May 6, 13 and 20, 2021
12-1:30PM each day

- Be sure to register!
Click [here](#) to register

DR-Focused IOU Business Forums: One more to go!

- Over the past couple of weeks, we launched our IOU Business Forums with a DR focus with SCE and SDG&E
- Hear about new developments/plans from your utility clients, explore future opportunities, and participate in engaging dialogue
- Agenda for each meeting:
 - Plans for upcoming DR program filings
 - Integrating DR/DER activities into grid ops
 - Plans for DR programs resulting from the Emergency Reliability proceeding (R.20-11-003)
- Mark these dates:
 - PG&E: May 4; 11am-Noon
- Webinar information [here](#)



**Business
Forum**

➤ Member Working Group Report

Working Group	Meeting Frequency	Recent Meeting Date
Solicitations	Monthly	4/27
Custom Review	Monthly	
Capitol	Bi-monthly	
Federal Legislation	Bi-monthly	4/28
NMEC	Monthly	
Market Transformation	Monthly	
DR Regulatory	As Needed	
DR Action Plan	Monthly	
Cost-Effectiveness	Monthly	4/19
CAISO Advocacy	Monthly	

- All WG meeting notes are available on the Members-only section of www.cedmc.org.
- All members are welcome to join any working group; contact Greg, Serj or Mary.

➤ What's Coming Up?

- **CPUC Custom Project Stakeholder Engagement Meeting**
 - May 4th, 1 – 4:30 pm
 - [Webex Meeting](#) Meeting ID:187 962 9538; Telephone: (415) 655-0002
 - Meeting [agenda](#) and other supporting documents
- **Joint Agency IEPR Workshop on Summer 2021 Reliability**
 - May 4th
 - [Session 1](#) at 10:00 a.m.: Reliability Outlook
 - Webinar ID: 977 9705 6327; passcode: IEPR2021
 - [Session 2](#) at 2:00 p.m.: Summer Reliability Partners
 - Webinar ID: 939 0861 6085; passcode: IEPR2021
- **CEC DAWG Workshop: 2021 Transportation Energy Demand Forecast (TEDF)**
 - May 5th, 1 – 5 pm
 - [Zoom Meeting](#) Meeting ID: 964 6006 5687 / Passcode: 260066; Telephone: (669) 219-2599
- **CPUC Potential and Goals Draft Results Workshop**
 - May 13th, 12:30 – 5 pm
 - [Webex Meeting](#) Meeting ID: 187 566 7905 / Passcode: 2021PG; Telephone: (415) 655-0002
 - For more information, please contact Travis Holtby at the CPUC travis.holtby@cpuc.ca.gov
- **U.S. DOE Better Buildings Summit: Better Buildings, Better Plants**
 - May 17th – 20th, 9 am – 11:45 am
 - Registration + agenda available at: <https://betterbuildingsolutioncenter.energy.gov/summit>
- **CPUC Workshop on Advanced DER & Flexible Load Management**
 - May 25th – agenda + timing TBD
 - ED Demand Response and Retail Rates Staff will jointly preview a proposal for a comprehensive roadmap to facilitate widespread flexible demand management

> What's Coming Up?

Upcoming Solicitations

- EE program third-party solicitation information and links found on the CAEECC [Website](#).
- **Clean Power Alliance (CPA) – Demand Response Implementation [RFP](#)**
 - Deadline for bidder proposals is May 7, 2021 at 4 pm. Proposals should be submitted to taguirre@cleanpoweralliance.org with a copy to contracting@cleanpoweralliance.org.
- **PG&E Spring 2021 Disadvantaged Communities Request for Offers (“DAC RFO”)**
 - RFO expected to be launched May 3rd, 2021
 - Additional info will be posted [here](#)
 - Any questions regarding this RFO may be directed to DACprocurement@pge.com
- **SCE Spring 2021 DAC Green Tariff (DAC-GT) & Community Solar Green Tariff (DAC-CSGT) RFO**
 - RFO access: [DAC-GT](#) (event code 112082) & [DAC-CSGT](#) (event code 112083)
 - Offers due May 3rd by 12 Noon.
- **SoCalGas Public – Large Solicitations RFA Release**
 - RFA released April 23rd, 2021
 - Bidders Abstracts Due – May 28, 2021
 - All Bidders are required to register in [PowerAdvocate](#) to access the RFA documents
 - Bidders can apply through the “Opportunities” portal, search for the SoCalGas event “113623 – SoCalGas Large Public RFA”, click the key to request access to the event

Notable Regulatory Documents

- **CPUC ESA/CARE/FERA 2021–2026 Portfolio Application [Proposed Decision](#)**
 - PD provides approval of IOU 2021–2026 ESA/CARE/FERA Applications
 - Combined total IOU ESA budgets 2021–2026: \$2.2B
 - Adds ESA-specific energy savings goals for the first time, with a combined IOU total ESA savings goal of 316.8 GWh for 2021-2026
 - Many other changes made in the 596-page PD; Opening Comments due Monday, May 17th

→ Capitol Update from Our Lobbyists



Erin Niemela

Tiffany Phan

➤ CPUC P&G, Portfolio Approval PD

- CPUC released [Proposed Decision](#) on P&G, portfolio approval process
- PD makes a number of important changes to EE portfolio process
 - Changes portfolio assessment metric to Total System Benefit (TSB)
 - Returns TRC to 1.0 threshold, providing some relief from ongoing c/e issues
 - Returns to 4-year filing cycles, as recommended by CAEECC (with significant CEDMC input) that will hopefully improve portfolio issues but will have to play out in practice
 - Assures EE funding for the foreseeable future, providing improved market stability
 - Segments EE portfolios into resource acquisition, market support, and equity (adopted as a direct result of CEDMC input) programs, enabling greater portfolio flexibility
 - Exempts market support + equity programs from cost-effectiveness requirements
 - Retains status quo of not requiring ALs for program changes except in certain cases (e.g. creating new program, closing program, making local/regional program statewide)
- **However, there are some areas where improvement is needed**
 - Allows AB 841 implementation to count towards 60% 3P requirement (as defined in law)
 - PD should use this opportunity to address longer EULs for BRO measures (E-5082)
- **CEDMC staff + Board Chair held ex parte w/ Commissioner Shiroma 4/26**
 - Expressed appreciation for many positives in PD, concern around TSB, BRO EULs
- **There was a CAEECC workshop held on 4/29 where CPUC presented more details behind various aspects of the PD; slides can be found [here](#)**
- **The Council will be filing Opening Comments on 5/6; Replies due 5/11**

➤ CPUC P&G Ruling

- On April 23, the CPUC issued a [Ruling](#) on the Potential & Goals (P&G) study.
- The Ruling invites comments on the Guidehouse draft report for energy savings and total system benefit goals for EE PAs for the period 2022 to 2032.
- The CPUC will hold a results workshop on May 13 (See slide 6)
- A synopsis of the study results is included on the following slide.
- The Ruling asks the following questions:
 - 1a. Of the 4 scenarios of EE potential, which is the most reasonable?
 - 1b. Which scenario should fuel substitution (FS) or NG potential be based on?
 2. Considering that NG EE savings are subtracted from FS goal setting, what further steps should be taken when adopting goals?
 - 3a. Do you agree with the TSB methodology?
 - 3b. Do you agree with the methodology used in the study to calculate total system benefit for fuel substitution?
 4. Are the COVID19 adjustments appropriate?
 5. Do you agree with the data assumptions and methodology used in the study?
 6. Are there any other comments on the draft study?
- We are concerned about the DRAFT results:
 - The potential (reference scenario) is roughly equal to previous studies and raises the question about how are we going to meet SB 350 doubling requirements by 2030?
 - Did the study include all feasible and cost effective “potential” from industrial, custom and BROS measures?
- Comments due May 21; Reply comments due May 28 -- the Council will file comments and will work with the Board and members to shape the comments. ➤

➤ Draft P&G Study Results

- Four scenarios:
 - TRC low
 - TRC reference
 - TRC high
 - IRP reference
- Overall savings decreased for all scenarios relative to the last P&G study
- BROs savings higher due to recent HERs evaluation results even with no change to EULs
- TSB analysis is a good starting point

Table ES-3. 2022 Net First-Year Incremental Savings by Scenario (Statewide)

Savings Metric	Program Type	2019 Goals	1: TRC Low	2: TRC Ref.	3: TRC High	4: IRP Optimized
Electric Energy (GWh/Year)	Fuel Substitution	-	-0.01	-3.29	-3.59	-
	BROs	443	502	502	604	419
	EE Equipment	378	295	334	345	90
	Total	821	797	832	945	510
Converted Electric Energy (GWh/Year)	Fuel Substitution	-	0.12	18.13	19.90	-
	BROs	443	502	502	604	419
	EE Equipment	378	295	334	345	90
	Total	821	797	854	968	510
Electric Demand (MW)	Fuel Substitution	-	-	-	-	-
	BROs	83.1	112.9	112.9	132.9	99.9
	EE Equipment	80.0	72.5	86.2	89.0	20.5
	Total	163	185	199	222	120.4
Gas Energy (MMTherms/Year)	Fuel Substitution	-	0.00	0.73	0.80	-
	BROs	17.4	21.1	21.1	27.0	-
	EE Equipment	16.7	11.1	13.6	14.3	-
	Total	34.2	32.2	35.4	42.1	-
TSB (\$ Millions)	Fuel Substitution	-	\$0.03	\$3.90	\$4.30	-
	BROs	-	\$124	\$124	\$151	\$145
	EE Equipment	-	\$551	\$622	\$644	\$85
	Total	-	\$675	\$750	\$799	\$230

Source: Guidehouse

→ Discussion and Q&A

Thank you!

Please contact us if you have any questions.

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