

# The Council's Policy Call

June 14, 2021



*Advancing Our Clean Economy*

# → Today's Agenda

## Council News

- Upcoming Changes to Calendaring Procedures
- Announcing Summer Training Course
- Member Working Group Report
- What's Coming Up
- Capitol Update

## Issues/Topics

- CPUC IRP PD and APD (Serj)
- CPUC DER workshop comments (Luke)
- CPUC ESA PD (Serj)

# → Upcoming Changes to our Calendaring Procedures!



## Goals

- Reduce calendar 'fatigue' for our members
- Simplify the calendaring process

## New Procedures

1. We will utilize the CEDMC Calendar in the Member Dashboard to inform about all standing calls (Policy, DR, EM&V), all member working group calls, and all events (conferences, business forums).
2. We will utilize our internal Membership Database to send out advance slides and/or agendas and will come from [admin@cedmc.org](mailto:admin@cedmc.org) on the day before each meeting. Please be sure to unspam this email address or check with your IT department to inform that this email address is legitimate.
3. We will utilize the same database to advise of any changes made to any meetings.
4. We will eliminate the use of our Google Calendar for sending changes to our members.

**These changes will go into effect starting on July 1st 2021**

# → CEDMC's Industry Training Course - Hold the Date!

- We will hold this year's industry training course virtually on Wednesday August 4th 1-5pm.
- The course will be held virtually and will include the following segments:
  - History of EE (Ann McCormick)
  - History of DR/DER (Greg Wikler)
  - EM&V origins (Ed Vine)
  - Policy tools & resources (Serj Berelson)
- We will open up registration for members within the next few weeks
- We are encouraging members to reach out to clients and colleagues to encourage them to register.



# ➤ Member Working Group Report

Working Group	Meeting Frequency	Update
Solicitations	Monthly	
Custom Review	Monthly	6/2 meeting
Capitol	Bi-monthly	
Federal Legislation	Bi-monthly	6/9 meeting
NMEC	Monthly	6/2 meeting
Market Transformation	Monthly	
DR Regulatory	As Needed	
DR Action Plan	Monthly	6/8 meeting w/ PG&E
Cost-Effectiveness	Monthly	
CAISO Advocacy	Monthly	6/9 meeting

- All WG meeting notes are available on the Members-only section of [www.cedmc.org](http://www.cedmc.org).
- All members are welcome to join any working group; contact Greg, Serj or Mary.

# ➤ What's Coming Up?

- **Workshop to Present the Evaluation Findings of the Standards Advocacy Program**
  - June 16<sup>th</sup>, 10 – 11:30 am
  - [Webex link](#); Meeting number: 187 380 9403; Meeting password: bgEjyJs3q53
  - The report is posted on this link: <https://pda.energydataweb.com/#!/documents/2507/view>
- **EPIC Energy Innovation Virtual Tour**
  - June 16<sup>th</sup>, 9 am – noon
  - [Registration](#)
  - More information about the Tour can be found [here](#)
- **CPUC R.20-05-003 All-Party Meeting on the Integrated Resource Plan (IRP)**
  - June 17<sup>th</sup>, 2:30 – 5 pm
  - [WebEx](#); password: 2021
- **CEC [Workshop](#): EPIC 2021-2025 Investment Plan Scoping - Unlocking Flexibility from Customer Load Management and Distributed Energy Resource (DER) Technologies**
  - June 21<sup>st</sup>, 9:30 am
  - [Zoom](#); Workshop ID: 927 0621 5380; Workshop Password: EPIC2021
- **NAESCO Webinar: Employment in the ESCO Industry - What's Happening?**
  - June 21<sup>st</sup>, 11 am – noon
  - [Registration](#)
- **CPUC Multifamily Zero Carbon Action Plan**
  - June 24<sup>th</sup>, 9:30 – 11 am
  - [Registration](#)
- **CEC [Workshop](#): EPIC 2021-2025 Investment Plan Scoping – Building Decarbonization**
  - June 28<sup>th</sup>, 9:30 am
  - [Zoom](#); Workshop ID: 927 0621 5380; Workshop Password: EPIC2021
- **CEC [Workshop](#): EPIC 2021-2025 Investment Plan Scoping – Industrial Decarbonization**
  - June 28<sup>th</sup>, 9:30 am
  - [Zoom](#); Workshop ID: 927 0621 5380; Workshop Password: EPIC2021

# ➤ What's Coming Up?

## Notable Regulatory Documents

- **[Draft Resolution E-5152](#): Approval of the Database for Energy-Efficiency Resources updates for Program Year 2023 and revised version for Program Years 2022 and 2021**
  - Will accomplish the following: DEER 2023 Update (effective January 1, 2023), Revise DEER2022 Update (effective January 1, 2022), Revise DEER2021 Update (effective 2021). Updates focus on:
    - Transition to electronic Technical Reference Manual (eTRM)
    - DEER update cycle revisions (largely a result of recent EE portfolio [Decision 21-05-031](#))
    - DEER methodology updates (e.g. Feasibility Study for Transitioning to EnergyPlus)
    - DEER Error Corrections and Clarifications
    - Updates Based on Review of EM&V Studies (e.g. Upstream & Midstream Program Tracking Data Requirements)
    - Review of Codes & Standards (e.g. Federal updates to natural gas packaged boilers)
    - Review of Market and Research Studies (e.g. Update whole building EULs)
    - New measure additions (e.g. Commercial Tankless Water Heater)
  - [Comments due July 6<sup>th</sup>](#); link to [CEDMC comment template](#)

## Upcoming Solicitations

- **EE program third-party solicitation information and links found on the CAEECC [Website](#).**
- **PG&E's 2021 Distribution Investment Deferral Framework (DIDF) RFO**
  - PG&E has uploaded additional documents for the 2021 Distribution Investment Deferral Framework (DIDF) RFO. The documents have been posted to the Solicitation website [here](#).
  - June 14, 2021 @ 1:00 PM: Deadline for Participants to submit Offer(s) via Power Advocate
  - June 15, 2021: Deadline for Participants to submit Offer(s) to Independent Evaluator via USB flash-drive
- **SCG's Outreach RFA Release**
  - Bidders required to register in [PowerAdvocate](#) to access RFA documents, submit questions, submit abstract.
  - RFA Release Date – May 21, 2021
  - Bidders Webinar (Optional) – May 26, 2021
  - Bidders Abstracts Due – June 25, 2021

# → Capitol Update from Our Lobbyists



Erin Niemela

Tiffany Phan



## ➤ CPUC IRP PD & APD (R.20-05-00)

- CPUC released IRP [Proposed Decision](#) & [Alternate Proposed Decision](#)
- Both PD & APD require:
  - Procurement of 11,500 MW of incremental net qualifying capacity over 4 years
  - Defines “long lead-time resources” as at least 1,000 MW of long-duration storage
  - LSEs to procure a  $\geq 2,500$  MW of incremental firm, zero-emitting capacity out of the total of 11,500 MW required in both decisions to offset Diablo Canyon closure
  - Only one mention each for demand response and distributed energy resources
- **APD additionally directs the following:**
  - IOUs to procure 500 MW of additional conventional fossil-fueled generation via 5-year contracts that must demonstrate GHG emissions benefits & incremental net qualifying capacity, but not located in disadvantaged communities or mothballed/retired plants
  - Specifies that the procurement will have costs allocated via “cost allocation mechanism”
  - Proceeding’s planning track will explore coordinated planning for resource buildout and resource retirement to inform an orderly and equitable path to Senate Bill 100 goals, optimizing for greenhouse gas reductions, reliability, and costs.
- **Comments on PD & APD are due June 10<sup>th</sup>; CEDMC focused on lack of DERs**
  - CEDMC: PD & APD should be amended to explicitly require procurement of behind-the-meter DERs in meeting the mid-term procurement requirements
  - IRP proceeding should coordinate with EE, DR, RA, IDER proceedings
  - CEDMC staff will reiterate these points at the [all-party meeting](#) on Thursday, June 17

# → CPUC Advanced DER Workshop on 5/25 – Council Comments

Our comments (submitted on 6/11) were meant to inform CPUC determination on this potential new rulemaking...

- We fully agreed with the CPUC on the need to move from inflexible to flexible load and shift from “dirty hours” to “clean hours.”
- We stressed the importance of fully expanding the scope to all BTM DERs and that third-parties must play a prominent role.
- We pointed out that the overall goal needs to be practical yet ambitious and that the timing must be expedited.
- We noted that any dynamic rates must have significant price differentials between on and off-peak periods.
- Finally, we noted that any new framework must fit into the RA regime and include provisions for location-specific capacity valuation.

## ➤ 2021-26 ESA Decision (A.19-11-003)

- CPUC released 525-page ESA/CARE [Decision](#) that makes major changes
- New ESA [approach](#) focuses on energy savings, in addition to “treatments”
  - Sets savings goals for the first time: PG&E: 152 GWh, 6.2 MMTh; SCE: 131 GWh, 1.4 MMTh; SCG: 7.18 MMTh, SDG&E: 14.4 GWh, 0.6 MMTh
  - Treatment goals: PG&E: 328,705; SCE: 289,725; SCG: 433,948; SDG&E: 76,427
  - Creates new savings “basic level” and “plus level treatment tiers” based on savings
  - Basic: estimated household savings up to 5%; Plus: savings up to 15%
  - Measures to be proposed by IOUs via Tier 2 Advice Letters within 90 days of Decision
  - IOUs must add, remove, and/or modify measures via the ESA monthly reports
  - Allows customers to self-certify that they meet ESA income eligibility requirement to receive “basic measures” (including education, LEDs smart powerstrips, savings kits)
  - Requires development of a “universal application system” for ESA
  - ESA shifts to “customer-centered, prioritization model” based on household needs & customer profile, allowing online audits, limited self-installation of simple measures
  - Launches NorCal, SoCal ESA multifamily whole building solicitations via RFP
  - Minor home repair cap increased to \$2,500
- **Authorizes large ESA [budgets](#) for 2021–2026**
  - PG&E: \$928M; \$431M; SCG: \$681M; SDG&E: \$159M
- **Authorizes \$104M for novel “Pilot Plus” and “Pilot Deep” programs**
  - Wide-ranging measure lists in Attachment 2 includes DR technologies for the first time
  - Launching Q3 2022 with budgets: PG&E: \$44M; \$19M SCE; \$33M SCG; \$8M SDG&E

## → Discussion and Q&A

# Thank you!

*Please contact us if you have any questions.*

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