

The Council's Policy Call

July 8, 2022



Advancing Our Clean Economy

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→ Today's Agenda

Council News

- Upcoming Events
- Member Survey
- Member Working Group Report
- What's Coming Up?
- Information of Interest
- Capitol Update

Issues/Topics

1. Takeaways: Joint Utilities EPIC Workshop
2. Takeaways: Avoided Cost Calculator (ACC) Workshop
3. Update: CEDMC Engagement in 3C-REN Motion (Data Access)

→ Upcoming Council Events

- The Council's Annual Industry Training Course is coming up!
 - **July 20th 11AM - 3PM** (via Zoom) [Registration](#)
 - Our trainers are seasoned industry veterans:
 - Ann McCormick – EE history
 - Ed Vine – EM&V history
 - Greg Wikler – DR/DER history
 - Clark McIsaac – Current Policy overview and resources
 - Please help us spread the word, especially to your clients to enroll their teams
 - Bundle discounts are available; check our [website](#) for further details



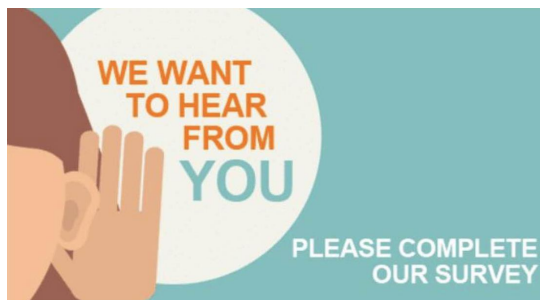
→ Survey Responses Due: EOD July 8! Your Input Matters!

The Council's [Annual Member Survey](#) is a critical means of gathering your feedback on our work and the direction you believe we should take.

If you complete the survey **by the end of July 8th (when we plan to close the survey)** you will be entered to win one of the following:

- One ticket to the CEDMC virtual Industry Training on July 20
- One ticket to CEDMC in-person Fall Conference on October 26-27!

Two winners will be announced later in July!



We encourage as many individuals from member companies to respond to this survey.

➤ Member Working Group Report

Member Working Group	Meeting Cadence	Update
Capitol	Biweekly	7/06: Discussed legislative timelines (July recess, August deadlines, and final recess) with a focus on budget and trailer bill updates - particularly the demand side grid support program.
Cost-Effectiveness	Monthly	
Custom Review	Monthly	
DR Policy	Monthly	7/07: Rescheduled to 7/21
DR Regulatory	As Needed	
Federal	Monthly	
Market Transformation	Monthly	Note: This MWG is on hold and will resume once the MTA is on board
NMEC	Monthly	
Solicitations	Monthly	6/28: Prepared for the July 11 EE Third Party Solicitations Semi-Annual Stakeholder Meeting and decide on panelists.

- If you missed any MWG meeting, no problem; you can obtain the notes for any of our MWG meetings on the CEDMC member [portal](#)

➤ What's Coming Up?

- **CPUC Semi-Annual EE Third-Party Solicitations Stakeholder Forum**
 - July 11, 2022 10 AM - 3 PM
 - The meeting is anticipated to be hybrid in-person/remote. Currently only in-person details posted:
 - SoCalGas Energy Resource Center, 9240 Firestone Blvd, Downey, CA 90241
- **SDG&E Webinar: Statewide Plug-Load and Appliance Third-Party Program – Draft Implementation Plan (2/2)**
 - July 12, 2022 2 PM - 3 PM; [Zoom](#); 1-858-284-1506 | ID: 590 992 835#
 - Additional resources expected to be posted by July 5, 2022 at <https://www.caeecc.org>
- **CEC Staff Workshop on Energy Accounting for the 2025 Building EE Standards**
 - July 18 9 AM - 4 PM
 - Staff and contractors will explain and seek feedback on the [2025 Energy Code](#) accounting processes.
 - [Zoom](#); Phone: 1(877) 853-5257 | ID: 962 8858 5849 | Password: 201629
- **CEC Staff Workshop for Flexible Demand Appliance Standards for Pool Controls**
 - July 19, 2022 9:00 a.m. to 1:00 p.m.
 - This workshop will address elements of the [draft staff report](#) and proposed regulatory language for pool controls flexible demand standards
 - [Zoom](#); Telephone: 1 (877) 853-5257 | ID: 917 6478 3924 | Password: 309919
- **CEDMC Industry Training Course: Energy Efficiency & Demand Response Policy in California**
 - July 20, 2022 11 AM - 3 PM
 - You can find more information [here](#) and register [here](#).
 - This half-day training from the Council is designed for California's clean energy professionals interested in learning more about the state's efficiency and demand management landscape.
- **HOLD: CPUC Energy Division Workshop: Energy Division White Paper and Staff Proposal on "Advanced Demand Flexibility Management and Customer DER Compensation"**
 - July 21, 2022
 - Meeting details to follow.
 - [ED White Paper and Staff proposal](#)

➤ Information of Interest

Notable Regulatory Documents

- CPUC Demand Response (DR) [Application Scoping Memo and Ruling](#) (A.22-05-002, A.22-05-003, and A.22-05-004)

Open Solicitations

- **Due 7/8:** PG&E Statewide Codes and Standards Advocacy Program [RFP](#)
- **Due 7/11:** CEC Siting, Transmission & Env'tl. Protection Planning Support [RFQ](#)
- **Due 7/11:** PG&E (& IOUs + Center for Sustainable Energy) Self-Generation Incentive Program (SGIP) Program Years 2021-'23 Evaluation [RFP](#)
- **Due 7/21:** Redwood Coast Energy Authority Pacific View LED Lighting Project [RFQ](#)
- **Due 7/26:** SCE SGIP Heat Pump Water Heater (HPWH) Program Third-Party [RFP](#). *Note: SCE is using SAP® [Ariba®](#) (Platform).*
- **Due 8/1:** CEC CA Electric Homes Program (CalEHP) [GFO](#). Questions are due COB 7/12.
- **Due 8/5:** Sonoma Clean Power Community Needs Assessment for Program Development [RFQ](#)
- **Due: 8/14:** SCE Partnership Pilot Prescreening Period: [Residential info](#) | [Business info](#) | [Application](#)
- **Due 8/19:** CEC Realizing Accelerated Manufacturing and Production for Clean Energy Tech [GFO](#)
- **Due 8/31:** SDG&E Small Business Outreach Program [RFA](#) (PDF download)
- **Due 10/31:** CEC CA Schools Healthy Air, Plumbing, and Efficiency (CalSHAPE) Ventilation Program [Notice of Funding Availability](#). *Note: some applications are currently open for limited eligibility sites.*
- **Ongoing:** EE program 3P solicitation information and links found on the CAEECC [Website](#)

→ Capitol Update from Our Lobbyists



Erin Niemela



Tiffany Phan

➤ Takeaways: June 30 Joint Utilities EPIC Workshop

- **On June 30, SCE, SDG&E, and PG&E (as EPIC Administrators) met to:**
 - Provide updates on their EPIC investment portfolios, and
 - Seek participant feedback re: potential focus areas for future investments - IOU EPIC 4 Investment Plans are to be filed 10/1/22
- **The discussion covered four investment themes:**
 - Create a more flexible grid to maintain reliability as CA transitions to 100% clean energy
 - Highlighted accomplishments included: SCE's cyber threat analysis collaboration, SDG&E's AMI data + system operations, etc.
 - Increase the value proposition of DERs to customers and the grid
 - Highlighted accomplishments included: PG&E's advanced DERMS and ADMS demos, PG&E + the Arcata-Eureka airport microgrid, PG&E's multi-purpose meters, etc.
 - Inform CA's transition to a zero-carbon energy system
 - Highlighted accomplishments included: PG&E's operational veg. mgmt., SCE's smart city/control and protection of microgrids, and SDG&E MBESS,
 - Advance toward a climate-resilient electric system
 - Highlighted accomplishments included: PG&E's Rapid Earth Fault Current Limiter technology, PG&E's data analytics for predictive maintenance, UAVs, etc.
- **Next steps:**
 - October 1: investment plans are due | October 4: 2022 EPIC Symposium

➤ Avoided Cost Calculator (ACC) Workshop Takeaways

- As previously reported, the draft 2022 ACC [Update](#) is available for stakeholder review. This year's update is considered a Major Update.
- Takeaways from June 30 workshop:
 - E3 and ED/CPUC were key presenters. Two stakeholder presentations: CLECA and SEIA.
 - ACC update considers a “No New DER” scenario: no additional DERs adopted post- 2021, DR is discontinued, and eliminates projected load increases from electrification.
 - This scenario is built off of the IRP sensitivity. The ACC scenario “allows the IRP and ACC to explore the difference in supply-side costs... where additional DERs are not adopted, and as a result, how much supply-side resources are necessary to meet overall demand.”
 - The use of this scenario (essentially) as a baseline is of concern as it does not align with the State's general climate or GHG emissions reduction goals and ignores ongoing trends.
 - CLECA's presentation focused on ensuring diminishing value and deflation of costs (e.g. waiting to invest in storage as costs trend downwards over time) are considered.
 - SEIA's presentation focused on impacts to transmission, distribution, etc.
 - Other issues included refrigerant calculator, generation capacity, calculating capacity values, scarcity pricing, and the SERVM Production Simulation:
 - SERVM is an 8760 hourly production simulation model that generates wholesale electricity prices based on the input system load and dispatch of the modeled generation portfolio.

→ 3C-REN Motion (Data Access) Update

- As reported in the last Policy Call, CEDMC had previously submitted a response to 3C-REN's [motion](#) in [R.13-11-005](#) (EE) requesting the ALJs direct the three IOUs in 3C-REN's service territory provide access to participant and non-participant data necessary to operate 3C-REN's EE program. The IOUs have not provided data.
- June 20: the Council [responded](#) to 3C-REN's motion, supporting their request and requesting the CPUC adopt 3C-REN's motion and apply that ruling to all REN PAs.
- The ALJs submitted a question to stakeholders if they believed a contract revision would suffice to establish primary purpose or if the CPUC needed to explicitly authorize data access. This question was spurred by a discrepancy between 1) PG&E's and 2) SCE's and SoCalGas's responses.
- July 1: the Council submitted a [response](#) to this question, essentially agreeing that a primary purpose could be established through a contract or contract revision and did not need to be explicitly authorized by the CPUC.

→ Discussion and Q&A

Thank You!

Please contact us if you have any questions.

Joe Desmond – jdesmond@cedmc.org

Clark McIsaac – cmcisaac@cedmc.org

Kira Kimick – admin@cedmc.org

Greg Wikler – gwikler@cedmc.org