

DR, DER + Resilience Call

September 6, 2022



Advancing Our Clean Economy

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→ Today's Agenda

- Issues/Topics (9:30-10:25)
 - Update on IOU DR applications proceeding
 - Demand Flexibility OIR update
 - CEC update
 - CAISO update

Update on IOU DR applications proceeding (A.22-05-002 et al)

- 2023 Bridge Year Applications
 - [Briefs](#) were filed on 8/22 and [reply briefs](#) were submitted on 9/2
 - Supported PG&E CBP changes and IT enhancements, SDG&E Residential CBP, and OhmConnect residential ELRP proposals for residential open-enrollment period, and adopt Flex Alerts as a trigger
- 2023 DRAM Auction for 2024 Delivery
 - Opening testimony filed w/ Leap 8/5 and [reply testimony](#) on 9/2
 - Highlighted the inability to provide feedback on the draft DRAM Evaluation or submit data requests
 - Need to maintain continuity of DRAM, at least in short-term
 - DRAM has made improvements
 - Recommend a 2023 auction w/ \$28 million budget
 - DRAM fills a critical gap in 3P DR procurement opportunities
 - DRAM performance should be held to the same standard of IOU DR programs
- Next steps: 2023 DRAM opening briefs due 10/7

Update on Demand Flexibility OIR (R.22-07-005)

- [Opening comments](#) on OIR submitted on 8/15
 - Council submitted jointly w/ CPower and Leap
 - Generally agree with scope and recommended stages deployment
 - A prominent role for third parties is critical to meeting the goals of this proceeding
 - Need to maintain prominent role of market-integrated DR/DERs
 - Need quick access to high quality meter data
 - CPUC should apply lessons learned to the greatest extent possible
- [Reply comments](#) submitted on 8/25
 - Pushed back on IOU recommendations that residential rate reform issues be addressed prior to dynamic rate design; recommend that these issues be addressed concurrently
- Next steps
 - CPUC issued a 9/1 [ruling](#) scheduling a PHC on 9/16
 - Scoping ruling to follow

➤ CEC update

- Supply Side DR Working Group ([21-DR-01](#))
 - Council and OhmConnect presented “draft final” proposals on 8/25; IOUs will present on 9/8
 - On 9/22, will apply WG principles to proposals
 - Comments on QC proposals due on 10/4
- Flexible Demand Appliance Standards ([20-FDAS-01](#))
 - Comments on 7/19 Pool Controls workshop submitted on 8/31
- Demand Side Grid Support Program ([22-RENEW-01](#))
 - On 8/11, the CEC posted the DSGS Provider Application Form, Participant Checklist, and Program Guidelines
 - On 8/15, the CEC formally adopted the guidelines

→ CAISO update

- Proposed Revision Request 1444
 - Would have applied a more rigorous penalty standard on missing monitoring data compared to settlement data
 - Would have penalized DRPs when they have almost no control of access to customer meter data
 - Council, Leap, OhmConnect, Olivine, and Voltus [appealed](#)
 - Requested CAISO withdraw or hold in abeyance pending modification to apply penalties at the Scheduling Coordinator level, rather than at the Resource ID level
 - CAISO withdrew the PRR at its 8/23 BPM Change Management call but noted it will be coming back with a new version
- EIM Resource Sufficiency Enhancements Phase 2
 - [Draft Final Proposal](#) issued on 8/25; comments due on 9/12
- Extended Day-Ahead Market
 - [Revised Straw Proposal](#) issued on 8/16; workshop held on 8/29, 2 more on 9/7 & 9/8; comments due on 9/22